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LOCAL AUTHORITY NOTICE



LOCAL AUTHORITY NOTICE 934

CITY OF TSHWANE

AMENDMENT OF CHARGES PAYABLE TO THE CITY OF TSHWANE METROPOLITAN MUNICIPALITY FOR THE SUPPLY OF ELECTRICITY

The City of Tshwane Metropolitan Municipality hereby gives notice in terms of Section 75A(3) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000), as amended, that a resolution was passed by Council on 28 June 2012 that the charges payable to the Municipality for the Supply of Electricity Part I of Schedule 2 and approved by Council Resolution of 31 May 2012 and published in the Provincial Gazette Extraordinary, number 160 dated 8 June 2012 (**Schedule 2**), be amended and that the same be substituted with those referred to hereunder, and that the charges set out in the substituting Part I of Schedule 2 below, determined in accordance with Section 75A(1) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000), takes effect as from 1 July 2012.

JASON NGOBENI CITY MANAGER

(Notice No 409 of 2012) 29 June 2012

SCHEDULE 2

SUPPLY OF ELECTRICITY PART I: ENERGY, DEMAND AND FIXED DEMAND CHARGES

		With effect from	With effect from
1		1 July 2011 to	1 July 2012 to
		30 June 2012	30 June 2013
A	DOMESTIC TARIFF SCALES		
~	DOMIESTIC TARIFF SCALES		
[
	FREE BASIC ELECTRICITY		
	For indigent consumers officially registered at the City of		
	Tshwane Metropolitan Municipality the first 100 kWh consumed		
	per thirty-day period per residential unit since the previous meter		
	reading will be issued free of charge.		
1	DOMESTIC SINGLE- & THREE-PHASE: CONVENTIONAL &		
	PREPAID		
	Subject to any additional charges contained in PART II of the		
	Tariff and to the exceptions set out in group (x), this scale will		
	apply to premises situated within legally established townships		
	where electrical power is supplied at low voltage to the following		
	groups of consumers with a main circuit-breaker size of not more		
	than 80 amperes per phase in the case of a single-phase, two-		
	phase or three-phase connection, provided that where a three-		
	phase connection is supplied to the premises and the rating of		
	the consumer's main circuit breaker is more than 80 amperes		
	per phase – excluding bulk domestic complexes, the Executive		
	Director: Energy and Electricity may determine that the Low		
	Voltage Three-phase Demand Scale will apply (two-phase		
	connections are not available for new connections and the tariff		
	is only applicable to existing two-phase connections):		
	(i) A residential unit		
	(ii) A boarding house		
	(iii) A flat		
	(iv) A non-profitable nursing home		
	(v) A charitable institution/home		
	(vi) A hostel		
	(vii) A building used exclusively for public worship		
	(viii) A club, other than a club licensed under any liquor act		
	(ix) A pumping plant where the water pumped is used exclu-		
	sively for domestic purposes on premises receiving a		
	supply under this scale of the Tariff		
	(x) A building or separate section of a building comprising a		
	number of the foregoing groups or other units used		
	exclusively for residential purposes, the consumption of		
	which is separately metered by the Municipality for the		
	determination of charges due under this scale		

		With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	(xi) Classes (iv), (v) and (vii) situated outside legally		
	established townships (xii) Premises for which a written request was submitted to and approved by the Executive Director: Energy and Electricity.		
1.1	DOMESTIC STANDARD SUPPLY SINGLE- & THREE-PHASE: CONVENTIONAL		
	For a connection with a conventional meter, energy consumed since the previous meter reading is charged for per month or part of a month, and for a prepaid meter the energy charged for all kWh purchased in a calendar month is the following per kWh: (i) $1 - 100$ kWh (ii) $101 - 400$ kWh (iii) $401 - 650$ kWh (iv) > 650 kWh	96,94c 102,94c 108,44c 115,54c	101,79c 113,85c 120,37c 128,25c
1.2	DOMESTIC STANDARD SUPPLY SINGLE- & THREE-PHASE: PREPAID		
	(i) 1 - 100 kWh (ii) 101 – 400 kWh (iii) 401 – 650 kWh (iv) > 650 kWh	96,94c 102,94c 108,44c 115,54c	101,79c 113,85c 120,37c 128,25c
1.3	DOMESTIC TIME-OF-USE SUPPLY		
	Currently not available. Time-of-use tariffs will be made available to standard domestic customers when the automated meter reading system with time-of-use capabilities has been implemented and commissioned.		
2.	DOMESTIC BULK SUPPLY		
	Subject to any additional charges contained in PART II of the Tariff, this scale will apply in respect of premises situated within legally established townships (unless explicitly otherwise determined by the Executive Director: Energy and Electricity) within and outside the municipal boundaries where electricity is supplied in bulk at low voltage or medium voltage, to the following classes of consumers:		
	A Body Corporate or the authorized reselling agent of a bulk residential complex that purchases electricity only for resale to residential dwelling-units on the same premises at the pre- scribed domestic tariffs of the Municipality and where such consumption is determined by means of conventional or pre-paid sub-meters. Residential complexes include blocks of flats, including separate units in terms of the Sectional Titles Act, 1971 (Act 66 of 1971) and the Sectional Titles Act, 1986 (Act 95 of 1986) but exclude premises with only a second dwelling-unit.		
2.1	DOMESTIC BULK STANDARD SUPPLY		
	The following charges will be payable per month or part of a month:		
	(a) A fixed charge, whether or not electricity is consumed, per metering point	R303,13	R336,47
	(b) For all kWh consumed since the previous meter reading, per kWh	91,46c	101,79c
2.2	DOMESTIC BULK TIME-OF-USE SUPPLY		
	Due to the automated meter reading system not being fully implemented and commissioned for Time-of-use metering, the domestic bulk time-of-use scale will not be available for an interim period.		

		With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	o new applications for this scale will be considered until further tice:		
SU	ne following charges applicable to standard Domestic Bulk upply will be charged to customers previously on this tariff cale.		
(a	metering point	R303,13	R336,47
(b (c	peak periods since the previous meter reading, per kWh	298,13c	101,790
(d	kWh	56,20c 36,50c	101,790 101,790
NC	DTES:		
(i) (ii)	will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D)		
(iii) (iv	impose a specific minimum load requirement for qualification for this tariff scale.		
2.3 R I	ESELLING TO END USERS IN DOMESTIC COMPLEXES		
the ele co an	accordance with Regulation 11 of the regulations made under e Electricity Act, 1987 (Act 41 of 1987), the reseller of ectricity must render a monthly account for electricity onsumed, which account must reflect the start and end reading and any applicable charges according to the approved tariffs of e Municipality, provided that -		
(a) (b)			
	or all kWh consumed per metering period or prepaid units Irchased per calendar month, per kWh		120,37c
3. LIF	FELINE: PREPAID		
Ta est vol bre sin	bject to any additional charges contained in PART II of the riff, this scale will apply to premises situated within legally tablished townships where electrical power is supplied at low ltage to the following groups of consumers with a main circuit- eaker size of not more than 20 amperes in the case of a tigle-phase connection, where a life-line connection has been that is metered by a prepaid meter:		
(i) (ii)	A residential unit A flat		

			With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	For a	ll kWh purchased per calendar month, per kWh	30 Julie 2012	30 Julie 2013
	(i)	The first 100 kWh	95,97c	99,750
		Plus repayment for the Lifeline electricity connection charge	13,94c	7,540
	(ii)	Inclusive tariff for first 100 kWh purchased, per kWh 101 – 400 kWh	109,91c 101,91c	107,290 111,570
	(")	Plus repayment for the Lifeline electricity connection		
		charge Inclusive tariff for 101 – 400 kWh, per kWh	13,94c 115,85c	7,540 119,110
	(iii)	401 – 650 kWh Plus repayment for the Lifeline electricity connection	107,36c	117,960
		charge Inclusive tariff for 401 – 650 kWh, per kWh	13,94c 121,30c	7,54 125,50
	(iv)	> 650 kWh Plus repayment for the Lifeline electricity connection	114,38c	125,68
		charge	13,94c	7,54
		Inclusive tariff for all kWh > 650, per kWh	128,32c	133.22
4.		ICULTURAL HOLDINGS AND FARM LAND: VENTIONAL OR PREPAID		
	Tariff Dome Lifelir Scale estab bound availa more	ect to any additional charges contained in PART II of the stand excluding premises falling under group (x) of the estic Single- and Three-phase: Conventional or Prepaid, ne: Prepaid or under the Low Voltage Three-phase Demand a, this scale will apply to premises situated outside legally blished townships within or outside the municipal daries, and to which electricity is supplied or made able at low voltage, with a main circuit-breaker size of not than 80 amperes per phase in the case of a single-phase ee-phase connection.		
		a connection with a conventional meter the following jes will be payable per month or part of a month:		
		nergy charge for each kWh consumed since the previous r reading, per kWh	104,15c	115,61
		a connection with a prepaid meter , the following charges e payable per calendar month or part of a month:		
	An er	nergy charge for each kWh	-	115,610
в	NON	DOMESTIC / BUSINESS TARIFF SCALES		
5.	NON	DOMESTIC SINGLE-PHASE: CONVENTIONAL		
	Tariff estab voltag break	ect to any additional charges contained in PART II of the , this scale will apply to premises situated within legally lished townships where electrical power is supplied at low ge to the following groups of consumers, with a main circuit er size of not more than 80 amperes in the case of a s-phase connection:		
	(i) (ii)	A shop, store or business An office block		
	(iií) (iv)	A hotel licensed under the Liquor Act A bar		
	(v) (vi)	A café, tearoom or restaurant A combined shop and tearoom		
	(vií)	A public hall		
	(viii) (ix)	A club licensed under the Liquor Act An industrial, manufacturing concern or service industry		
	(IX) (X)	An educational institution, excluding a hostel, if metered		
	(xi)	separately A building or section of a building comprising a number of		
		the above classes		

			With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	(a)	Fixed demand charge		
	(u)	An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:		
		 Where the rating of the circuit breaker is: (i) 20 amperes or less (ii) More than 20 amperes but not more than 40 amperes 	R53,92 R239,26	R62,01 R275,15
		(iii) More than 40 amperes but not more than 60 amperes	R524,83	R603,55
		 (iv) More than 60 amperes but not more than 80 amperes 	R700,09	R805,10
		NOTE	11,00,03	1000,10
		For the purpose of this item "circuit breaker" means a double-pole circuit breaker or a neutral switch/circuit breaker combination.		
	(b)	Energy charge		
		For all kWh consumed since the previous meter reading, per kWh	86,50c	99,50c
6.	NON	-DOMESTIC SINGLE-PHASE: PREPAID		
	Tariff estat voltag ampe of co	ect to any additional charges contained in PART II of the , this scale will apply to premises situated within legally dished townships where electrical power is supplied at low ge, with a main circuit-breaker size of not more than 80 eres in the case of a single-phase connection, to the groups nsumers listed in item (i) up to and including (xii) in the nble to the Non-domestic Single Phase: Conventional		
	(a)	Fixed demand charge		
		An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:		
		Where the rating of the circuit breaker is:		
		 (i) 20 amperes or less (ii) More than 20 amperes but not more than 40 	R53,00	R60,95
		(iii) More than 40 amperes but not more than 60	R227,06	R261,12
		(iv) More than 60 amperes but not more than 80	R498,13	R572,85
		amperes	R664,41	R764,07
	(b)	Energy charge		
		An energy charge for all kWh purchased, per kWh	86,13c	99,05c
		NOTES		
		 For the purpose of this item "circuit breaker" means a double-pole circuit breaker or a neutral switch/circuit breaker combination. 		
		 (ii) Customers are required to sign a debit order for the applicable amount according to the breaker size, to be automatically deposited into the City of Tshwane's bank account. 		

			With effect from 1 July 2011 to 30 June 2012	With effect fron 1 July 2012 to 30 June 2013
7.	NON	-DOMESTIC THREE-PHASE: CONVENTIONAL		
	Tarifi estat volta ampe conn of co	ect to any additional charges contained in PART II of the f, this scale will apply to premises situated within legally olished townships where electrical power is supplied at low ge, with a main circuit-breaker size of not more than 150 eres per phase in the case of an existing three-phase election (new connections see NOTES below), to the groups onsumers listed in item (i) up to and including (xii) in the mble to the Non-domestic Single-phase: Conventional e.		
	(a)	Fixed demand charge		
		(1) An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:		
		Where the rating of the circuit breaker is:		
		(i) 20 amperes or less(ii) More than 20 amperes but not more than 40	R526,00	R604,9
		(iii) More than 40 amperes but not more than 40 (iii) More than 40 amperes but not more than 60	R1 054,94	R1 213,1
		(iv) More than 60 amperes but not more than 80	R1 598,35	R1 838,1
		amperes (v) More than 80 amperes but not more than 100	R2 431,25	R2 795,9
		amperes (vi) More than 100 amperes but not more than	R3 287,99	R3 781,1
		125 amperes (vii) More than 125 amperes but not more than	R4 144,73	R4 766,4
		150 amperes	R5 001,44	R5 751,6
	(b)	Energy charge		
		For all kWh consumed since the previous meter reading, per kWh	86,50c	99,50
	NOT	ES		
	(i)	For the purpose of this item, "circuit breaker" means a triple-pole circuit breaker.		
	(ii)	Since 1 July 2008 no new non-domestic three phase straight connections above 100A are available. These connections are treated as Low voltage demand connections.		
8.	NON	-DOMESTIC THREE-PHASE: PREPAID		
	Tariff estab voltag ampe the g	ect to any additional charges contained in PART II of the f, this scale will apply to premises situated within legally blished townships where electrical power is supplied at low ge, with a main circuit-breaker size of not more than 80 eres per phase in the case of a three-phase connection, to roups of consumers listed in item (i) up to and including (xii) a preamble to the Non-domestic Single Phase: Conventional a.		
	(a)	Fixed demand charge		
		An amount per month per metering point payable, whether or not electricity is consumed, according to the rating of the consumer's incoming circuit breaker in accordance with the following scale:		

	1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
Where the rating of the circuit breaker is: (i) 20 amperes or less	R504,19	R579,82
(ii) More than 20 amperes but not more than 40 amperes	R1 011,20	R1 162,88
(iii) More than 40 amperes but not more than 60 amperes	R1 532,15	R1 761,97
(iv) More than 60 amperes but not more than 80 amperes	R2 307,43	R2 653,54
(b) Energy charge		
An energy charge for all kWh purchased, per kWh	86,13c	99,05c
NOTES		
(i) For the purpose of this item "circuit breaker" means a		
triple-pole circuit breaker. (ii) Customers are required to sign a debit order for the		
applicable amount according to the breaker size, to be automatically deposited into the City of Tshwane's bank account.		
9. LOW VOLTAGE THREE-PHASE DEMAND SCALE		
Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries for electricity supplied or made available at low voltage, with an annual average metered load of more than 50 kVA - implying installed breaker of greater than 70 A three phase, but limited to a maximum of 800 A - to the groups of consumers listed in item (i) up to and including (xii) in the preamble to the Non-domestic Single-phase: Conventional scale and the groups of domestic consumers with a main circuit-breaker size of more than 80 amperes per phase listed in item (i) up to and including (xii) – excluding bulk domestic complexes - in the preamble to the Domestic Scale: Single and Three phase. In the event where the actual average annual demand is below 50 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff upon downgrading to the applicable breaker.		
The following charges will be payable per month or part of a month:		
 (a) A fixed charge, whether or not electricity is consumed, per metering point (b) A demand charge per kVA of half-hourly maximum demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of: 	R1 191,40	R1 382,00
 (i) the prevailing tariff multiplied by 60% of the highest demand recorded on the meter during the preceding twelve months, and (ii) the prevailing tariff multiplied by 60% of the minimum required demand for the tariff scale, in this instance 50 kVA, thus 60% of 50 = 30 kVA Where the metered period exceeds the normal 1 month (approx 30 days) period demand will be charged per 30 	R133,61	R155,00
(approx 30 days) period, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 60% of the highest demand recorded during the preceding twelve months.		
(c) An energy charge for all kWh consumed since the previous meter reading, per kWh	40,79c	47,32c

			With effect from 1 July 2011 to 30 June 2012	With effect fror 1 July 2012 to 30 June 2013
10.	LOV	V VOLTAGE THREE-PHASE DEMAND SCALE : TIME OF		50 Julie 2013
	Tarif outs avail <u>of m</u> can to an in th scale belo	ect to any additional charges contained in PART II of the f, this scale will apply to premises situated within and ide the municipal boundaries for electricity supplied or made lable at low voltage, with an annual average <u>metered load</u> <u>nore than 50 kVA</u> and load shifting to defined time periods be arranged, to the groups of consumers listed in item (i) up nd including (xii) – excluding bulk domestic complexes - e preamble to the Non-domestic Single-phase: Conventional e. In the event where the actual average annual demand is w 50 kVA, the Executive Director: Energy and Electricity has authority to convert the consumer to the applicable tariff.		
	The mon	following charges will be payable per month or part of a th:		
	(a) (b)	A fixed charge, whether or not electricity is consumed, per metering point A demand charge per kVA of half-hourly maximum demand payable in peak and standard periods on	R1 191,40	R1 382,0
	(-)	weekdays and Saturdays	R133,61	R155,0
	(c) (d)	An active energy charge for all kWh consumed during peak periods since the previous meter reading, per kWh An active energy charge for all kWh consumed during standard periods since the previous meter reading, per	93,94c	108,97
	(e)	kWh An active energy charge for all kWh consumed during off-	30,66c	35,57
	(9)	peak periods since the previous meter reading, per kWh	24,56c	28,49
	NOT	TES		
	(i)	The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D) – excluding the application of public holidays. Meters will be set up according to the actual day of the week.		
	(ii)	The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.		
	(iii)	The Executive Director: Energy and Electricity may impose a specific minimum load requirement for qualify- cation for this tariff scale.		
11.	11 k	V SUPPLY SCALE		
	Tarif dom	ect to any additional charges contained in PART II of the f, this scale will apply to premises – excluding bulk estic complexes - situated within or outside the municipal adaries where electrical power is supplied at 11 000 V.		
	other avera wher Exec	ss the Executive Director: Energy and Electricity determines rwise, this scale will only be available for premises with an age metered load of more than 200 kVA. In the event re the actual average annual demand is below 200 kVA, the cutive Director: Energy and Electricity has the authority to yert the consumer to the applicable tariff.		
	cons by J	to legislation requiring Time-of-use metering for all bulk sumers, all standard 11 kV connections will be phased out lune 2013 and be replaced with Time-of-use metering. No standard 11 kV connections will be given.		

With effect from 1 July 2011 to 30 June 2012 With effect from 30 June 2012 With effect from 30 June 2013 The following charges will be payable per month or part of a month: R1 028,33 R1 193,00 A fixed charge, whether or not electricity is consumed, per metering point R1 028,33 R1 193,00 A demand charge per kVA of half-houry maximum demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of: R1 028,33 R1 193,00 (i) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and R1 192,55 R164,00 (ii) the prevailing tariff multiplied by 70% of the minimum required demand for the tariff scale, in this instance 200 kVA, thus 70% of 200 = 140 kVA R1 32,55 R164,00 Where the metered period exceeds the normal 1 month (approx 30 days) period, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 170% of the highest demand recorded during the preceding twee months. 38,15c 44,25c Provided that in the case of a consumer who is not supplied with Electricity under the Off-peak Supply Scale, the said energy charge for all kWh consumed since the previous meter reading, per kWA to 36,73c 41,45c 12. 11 kV SUPPLY SCALE: TIME OF USE Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises – excluding built domestic complexes - studed within to notatiod the muntipipal boundaries where electri				A CAL SE SE
month: (a) A fixed charge, whether or not electricity is consumed, per metering point R1 028,33 R1 193,00 A demand charge per kVA of half-hourly maximum demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of: R1 028,33 R1 193,00 (i) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and R132,55 R154,00 (ii) the prevailing tariff multiplied by 70% of the minimum required demand for the tariff scale, in this instance 200 kVA, thus 70% of 200 = 140 kVA R132,55 R154,00 Where the metered period exceeds the normal 1 month (approx 30 days) penod, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 70% of the high-st demand recorded during the preceding twelve months. R132,55 R154,00 (b) An energy charge for all kWh consumed since the previous meter reading, per kWh 38,15c 44,25c Provided that in the case of a consumer who is not supplied with Electricity under the Off-peak Supply Scale, the said energy charge will be reduced, if the average daily consumption in any month is equal to or greater than 13 kWh per kVA of the maximum demand. 35,73c 41,45c 12. 11 kV SUPPLY SCALE: TIME OF USE Subject to any additional charge per kVA of half-hourty maximum demand pariby to premises – excluding bui				
metering point R1 028.33 R1 193.00 A demand charge per kVA of half-hourly maximum demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of: (i) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and R1 028.33 R1 193.00 (ii) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and R1 028.33 R1 193.00 (iii) the prevailing tariff multiplied by 70% of the highest demand recorded on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 70% of the highest demand recorded during the preceding twelve months. R1 028.33 R154.00 (b) An energy charge for all kWh consumed since the previous meter reading, per kWh 38.15c 44.25c Provided that in the case of a consumer who is not supplied with Electricity under the O/PaeX Supply Scale, the said energy charge will be reduced, if the average daily consumption in any month is equal to or greater than 13 kWh per kVA of the maximum demand in that month, to 35.73c 41.45c 12. 11 kV SUPPLY SCALE: TIME OF USE Subject to any additional charges contained in PART II of the The Tariff, this scale will apply to premises – excluding bulk domestic complexes - slutade within or outside the municipal boundaries where electricial power is supplied at 11 000 V and load shifting to defined time periods can be arranged. R1 128.33 R1 193.00 <td></td> <td></td> <td></td> <td></td>				
demand: Provided that the amount payable in respect of the maximum demand in any month will not be less than the greater of: (i) the prevailing tariff multiplied by 70% of the highest demand croche meter during the preceding twelve months, and (ii) the prevailing tariff multiplied by 70% of the minimum required demand for the tariff scale, in this instance 200 kVA, thus 70% of 200 = 140 kVA R132,55 Where the metered period exceeds the normal 1 month (approx 30 days period, demand will be charged per 30 days period, demand will be charged will be reduced, if the average daily consumption in any month is equal to or greater than 13 kWh per kVA of the maximum demand in that month, to 38,15c 44,25c 12. 11 kV SUPPLY SCALE: TIME OF USE Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises – excluding bulk domestic complexes – situated within or outside the municipal boundaries where electrical power is supplied at 11 000 V and load shifting to define agreas days and Staturdays R1 028,33 R1 193,00	(a		R1 028,33	R1 193,00
maximum demand in any month will not be less than the greater of: (i) the prevailing tariff multiplied by 70% of the highest demand recorded on the meter during the preceding twelve months, and (ii) the prevailing tariff multiplied by 70% of the minimum required demand for the tariff scale, in this instance 200 kVA, thus 70% of 200 = 140 kVA Where the metered period exceeds the normal 1 month (approx 30 days period, demand will be charged per 30 days period on the actual metered demand where available. Consumers with meters that do not store meter history will be charged at 70% of the highest demand recorded during the preceding twelve months. (b) An energy charge for all kWh consumed since the previous meter reading, per kWh Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises – excluding bulk domestic complexes - situated within or outside the municipal boundaries where jectrical power is supplied at 11 000 V and load shifting to defined time periods can be arranged. A fixed charge, whether or not electricity is consumed, per metering point (a) A fixed charge, whether or not electricity is consumed, per metering point (b) A demand charge per kVA of half-hourty maximum demand payable in peak and standard periods on weekdays and Standays (c) Active energy charge for all kWh consumed during standard periods since the previous meter reading, per kWh, in High demand season (June-August) (c) Active energy charge for all kWh consumed during standard periods since the previous meter reading, per kWh, in High demand season (June-August) (d) An active energy charge for all kWh consumed during standard periods since the previous meter reading, per kWh, in High demand season (June-August)<!--</td--><td></td><td></td><td></td><td></td>				
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peak periods since the previous meter reading, per kWh High demand season (June-August) 23,66c 27,45c		High demand season (June-August)		
	(e)	peak periods since the previous meter reading, per kWh		07.45

			With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	NO	TES	30 Julie 2012	30 Julie 2013
	(i)	The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D) – excluding the application of public holidays. Meters will be set up according to the actual day of the week.		
	(ii)	The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.		
	(iii)	The Executive Director: Energy and Electricity may impose a specific minimum load requirement for qualification for this tariff scale.		
13.	11 H	V SUPPLY SCALE: MADIBENG		
	Tari	ject to any additional charges contained in PART II of the ff, this scale will apply to the Local Municipality of Madibeng: tbeespoort Administrative Unit as per the current agreement.		
	The moi	e following charges will be payable per month or part of a nth:		
	(a)	The amount calculated as per the agreement, based on the current Eskom tariff that may be applicable to the Municipality for the specific in-feed point relating to the area and/or the agreement.		
	(b)	A surcharge of 5% on the sum of the net amount calculated in terms of sub-item (a).		
С	IND	USTRIAL SCALES		
4.	132	KV SUPPLY SCALE: TIME OF USE		
	Tarifi muni	ect to any additional charges contained in PART II of the f, this scale will apply to premises within or outside the cipal boundaries where electrical power is supplied at 000 V.		
	other avera In the 10 00	ss the Executive Director: Energy and Electricity determines wise, this scale will only be available for premises with an age annual metered load of more than 10 000 kVA or more. e event where the actual average annual demand is below 00 kVA, the Executive Director: Energy and Electricity has uthority to convert the consumer to the applicable tariff.		
	The f	following charges will be payable per month or part of a h:		
	(a)	A fixed charge whether or not electricity is consumed, per		N / N
	(b)	metering point A demand charge of half-hourly maximum demand payable in peak and standard periods on weekdays and Saturdays	R932,56	R1 082,00
	(c)	per kVA An energy charge for all kWh consumed during peak periods since the previous meter reading, per kWh	R102,35	R119,00
	(d)	High demand season (June-August) Low demand season (September-May) An active energy charge for all kWh consumed during standard periods since the previous meter reading, per	156,65c 50,90c	181,710 59,040
		kWh High demand season (June-August) Low demand season (September-May)	26,91c 24,95c	31,22c 28,94c

			With effect from 1 July 2011 to 30 June 2012	With effect from 1 July 2012 to 30 June 2013
	(e)	An active energy charge for all kWh consumed during off- peak periods since the previous meter reading, per kWh High demand season (June-August) Low demand season (September-May)	23,39c 20,91c	27,13c 24,26c
	NOT	ES		
	(i) (ii)	The defined daily time of use periods throughout the year will be as per the current Eskom Megaflex tariff that may be applicable to the Municipality. (Paragraph D) The Executive Director: Energy and Electricity may determine to impose a conversion surcharge to existing customers converting to a time of use tariff, where an impact study indicates a financial saving due to the conversion.		
15.	132	KV SUPPLY SCALE: WIND TUNNEL		
	Tari righ cha Spe	bject to any additional charges contained in PART II of the iff, the Executive Director: Energy and Electricity retains the t to determine at his discretion, by agreement, the following rges as far as power consumption by the CSIR's Medium eed Wind Tunnel outside the peak time of Eskom's applicable roved bulk time of use tariff, is concerned:		
	(a)	A fixed charge, whether or not electricity is consumed, per metering point	R932,56	R1 082,00
	• • •	An energy charge for all kWh consumed since the previous meter reading, per kWh Should the Wind tunnel's maximum demand contribute to	145,53c	168,81c
		the Municipality's maximum demand, the tariff will revert to as per the agreement.		

16. 275 kV SUPPLY SCALE: TIME OF USE

Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises within or outside the municipal boundaries where electrical power is supplied at 275 000 V.

Unless the Executive Director: Energy and Electricity determines otherwise, this scale will only be available for premises with an average metered load of 30 000 kVA or more. In the event where the actual average annual demand is below 30 000 kVA, the Executive Director: Energy and Electricity has the authority to convert the consumer to the applicable tariff.

The following charges will be payable per month or part of a month:

- (a) The current Eskom Megaflex tariff, excluding the monthly rental that may be applicable to the Municipality.
- (b) A surcharge of 3% on the sum of the net amount calculated in terms of sub-item (a)

17. OFF-PEAK SUPPLY SCALE

Subject to any additional charges contained in PART II of the Tariff, this scale will apply to premises situated within and outside the municipal boundaries.

The following provisions will be applicable to a supply of electricity supplied or made available during the off-peak periods during the periods as determined by the Executive Director: Energy and Electricity, to premises receiving a standard supply under either the 132 kV Supply Scale or the 11 kV Supply Scale or the Low Voltage Three-phase Demand Scale provided that the consumer applies in writing for such off-peak supply which will be subject to the following restrictions:

- (i) The consumer's electrical installation will be arranged in such a way that the off-peak supply can only be used during the times set out in this preamble.
- (ii) The consumer will accept the limitation of such a supply to the capacity of the existing mains and equipment, or, in the case of a new or increased supply, to the capacity of the mains and equipment provided by the Municipality, by mutual agreement between the Municipality and the consumer, and any other limitations with regard to the maximum demand or nature of the load which the Executive Director: Energy and Electricity may impose.

(iii) The consumer will compensate the Municipality for the provision and installation of the necessary measuring equipment.

Should the application be approved by the Executive Director: Energy and Electricity, and the offpeak supply be provided or made available, the following charges will be payable:

- (a) A demand charge at 0% per month of the tariff per kVA determined in terms of the tariff scale under which the standard supply is provided to the premises, applied to the value by which the half-hourly maximum demand during the off-peak period exceeds the half-hourly maximum demand applicable to the standard supply.
- (b) An energy charge for all kWh consumed during the off-peak period since the previous meter reading at the tariff per kWh, determined in terms of the tariff scale under which the standard supply is made available to the premises.

DEFINED ON- OFF PEAK PERIODS (as determined by the Executive Director: Energy and Electricity)

<u>Peak</u>	Weekdays	06:00 - 22:00
Off-peak	Monday to Thursday	22:00 - 06:00
	Friday & Weekends	Friday 20:00 – 06:00 on Monday
NOTE	•	

In the event of abnormal circumstances, load demand and combinations of premises, the Municipality may provide one supply point at a specific voltage to the premises, and the appropriate scale of the Tariff relating to the specific voltage will then be applicable to such premises.

18. GREEN TARIFF

Subject to the availability of green energy, and subject to any additional charges contained in PART II of the Tariff, a green tariff scale based on the Time-of-use tariff scales of the City of Tshwane will be available to consumers that qualify for the Time-of-use scales and will apply to premises situated within or outside the municipal boundaries.

The following charges will be payable per month or part of a month in respect of the 11 kV Time of use Green tariff supply scale:

- (i) The current Tshwane Time-of-use tariff scale for the appropriate supply, and
- (ii) A surcharge as determined from time-to-time by the Executive Director: Energy and Electricity based on the purchase cost of green electricity and the Draft Market Rules for voluntary green power trading as compiled by the Department of Mineral and Energy affairs.

D CURRENT ESKOM MEGAFLEX PERIODS

<u>Peak</u>	Weekdays Saturdays Sundays	07:00 – 10:00 and 18:00 – 20:00 none none
<u>Standard</u>	Weekdays Saturdays Sundays	06:00 – 07:00 and 10:00 – 18:00 and 20:00 – 22:00 07:00 – 12:00 and 18:00 – 20:00 none
<u>Off-peak</u>	Weekdays Saturdays Sundays	22:00 – 06:00 12:01 – 18:00 and 20:00 - 07:00 00:00 – 24:00.

No. 197 15

Printed by the Government Printer, Bosman Street, Private Bag X85, Pretoria, 0001, for the Gauteng Provincial Administration, Johannesburg Gedruk deur die Staatsdrukker, Bosmanstraat, Privaat Sak X85, Pretoria, 0001, vir die Gauteng Provinsiale Administrasie, Johannesburg